



UNIVERSITY OF CAPE TOWN

DEPARTMENT OF CHEMICAL ENGINEERING

**SEPARATION PROCESSES
CHE343S**

TERM PROJECT

THE DESIGN OF A DISTILLATION COLUMN

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Note: References to material in the bibliography are indicated in square brackets: [XX, p yyy], where XX is the reference number in the bibliography and yyy is the page number in the reference.

1. INTRODUCTION

It is required to design a distillation column to separate a benzene–toluene mixture. The design specifications are shown in Table 1 below. The design approach was to specify the column operating conditions and physical column attributes (plate design and column length and diameter) that would be an optimum in terms of equipment and operating costs.

Feed rate, F	10 000 kg/hr feed \equiv 116.69 kmol/hr
Feed composition	Benzene 45 mol% Toluene 55 mol%
Feed temperature	Bubble Point (93.6°C – see Appendix A)
Column operating pressure	Atmospheric
Column condenser	Total condenser
Column reboiler	Partial reboiler
Distillate composition, x_D	0.95 mol% benzene
Bottoms composition, x_W	0.95 mol% toluene

Table 1: Specified column parameters

2. DESIGN CALCULATIONS AND ASSUMPTIONS

2.1 Design Procedure

The approach taken to design the column optimally was based on the methodology of [3, p 371 to 376] where various reflux ratios are selected and the appropriate calculations are performed at these ratios. A table of results is then drawn up and the column that appears to satisfy the costs most optimally is selected. The calculation method followed the different reflux ratios design procedure followed is outlined below and is adapted from [4, p 520]:

The design calculations are detailed in Appendix C.

OK

1. Obtain the Antoine equation data to determine the Vapour–Liquid Equilibrium curve – see Appendix A.
2. Obtain the physical data of benzene and toluene required for the design – see Appendix B.
3. Calculate the flowrates of various streams inside and outside the column
4. Calculate the minimum reflux ratio and the minimum number of trays required
5. Using the physical data and flowrates calculate the reboiler and condenser duties
6. Calculate the maximum and minimum liquid and vapour flowrates
7. To start the iteration, select a reasonable plate spacing and using the trial plate spacing calculate the column diameter
8. Determine the liquid flow pattern (reverse, single or multiple pass)
9. Select a trial plate layout, that is, select downcomer area, active area hole area and size, weir height and length
10. From this data check that the weeping rate is satisfactory
11. Calculate the plate pressure drop
12. Check that the downcomer area backup is acceptable
13. If at any stage some of the values are too high or low select new trial values and repeat the iterations above
14. Draw up a table of results including the equipment and operating costs

Easy to follow
your work
— V. Good

2.2 Assumptions made during the design

Since we used the McCabe–Thiele method of column design [6; 7, p 402 to 419], the following assumptions are inherent in our calculations:

- The vapour and liquid flowrate from tray to tray do not change in a given section of the tower
- The latent heat of evaporation is approximately constant with composition and also does not vary much as we proceed from tray to tray
- The system is non-foaming and non corrosive, and thus we can use carbon steel rather than stainless steel as our material of construction.

3. RESULTS OF CALCULATIONS

The results from the calculations appear in Appendix C. All the designs satisfy the requirements for satisfactory column operation, and as such we will select the column which is most cost effective, that is the lowest reboiler and condenser duty. This is a column which has a reflux ratio $R = 1.3 R_{\min} = 1.65$. The details of the column are:

Column Parameters

Parameter	Size
Column diameter	1.25 m
Column Height	10 m
Condenser duty	1175.4 kW
Reboiler duty	1858 kW
Number of actual trays	19
Theoretical Feed Entry Tray	7 (14)
Pressure drop per plate	1 020 Pa
Pressure drop over the column	20 000 Pa
Percentage Flooding	78.2%

Tray Parameters

Parameter	Size
Material of construction	Carbon steel
Column area	1.227 m ²
Downcomer area (12% of column area)	0.147 m ²
Active area	0.933 m ²
Total hole area	0.0933m ²
Hole diameter	5 mm
Unperforated zone around plate	75 mm
Calming zone at each downcomer	75 mm
Number of holes	4 700
Hole Pitch	Triangular
Plate Spacing	0.5 m
Plate Thickness	5 mm

A view of the plate is as follows:

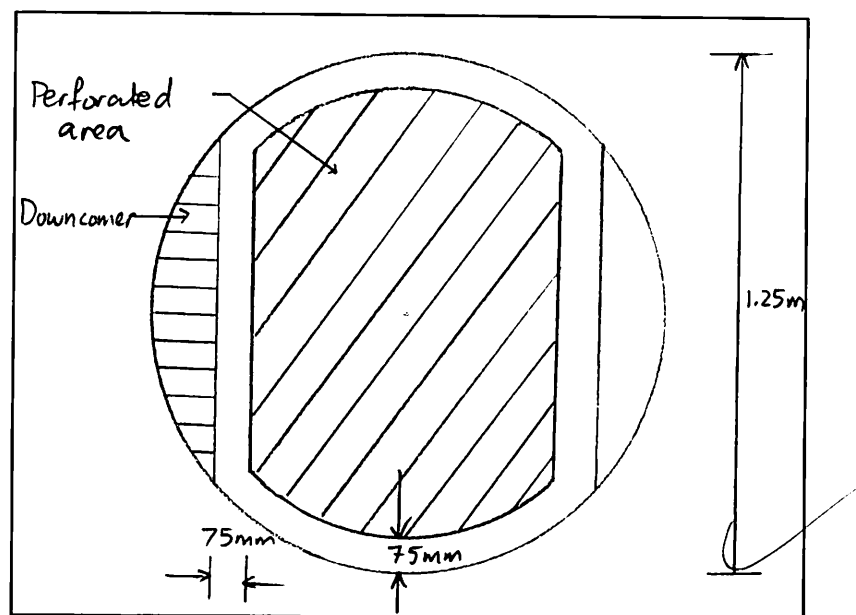


Figure 1: A view of a typical column plate

4. DISCUSSION

A design for the column that meets the specified criteria was designed and its characteristics appear in Section 3. The following should be noted in terms of the design:

The equipment and installation costs were calculated to be:

Item	Cost (1998)
Column Pipe	R 155 000
Plates	215 000
Boiler	266 000
Cooling Unit	70 000
Piping and Instrumentation	70 000
10% Contingency	77 000
TOTAL	R 855 000

The operating costs for the reboiler and the condenser were estimated using [8]:

Item	Cost per year
Steam	R 400 000
Cooling Water	2 050 000
5% Contingency	122 500
TOTAL	R 2 573 000

Labor, maintenance, etc

The costing procedure is detailed in Appendix D.

Calculations for weeping, flooding and entrainment were made in Appendix C, and as can be seen the column operates at 78% away from flooding. The velocity through the holes exceeds the minimum velocity required to prevent weeping.

There is minimal entrainment (0.043 kg vapour/kg liquid flowrate) and the overall column efficiency was estimated to be 73%.

There is a pressure drop of 1020 Pa per plate and 20 kPa over the entire column.

The downcomers have a liquid backup (211 mm) that is less than half the plate spacing (500mm) and weir height (50mm) added, which will also ensure that flooding does not occur.

There is a residence time of 4.8 s in the downcomers which is sufficient time to allow the vapour and liquid to disengage.

Conclusions ?

5. REFERENCES

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APPENDIX A: ANTOINE DATA AND VAPOUR LIQUID EQUILIBRIUM CALCULATIONS

The Antoine data was obtained from [2] and are for the equation of the form:

log(P^o_{vap}) = A - B / (T + C) with T in °C and P^o_{vap} in mmHg (1)

The constants for this equation are:

Compound	A	B	C
Benzene	6.90565	1211.033	220.79
Toluene	6.95334	1343.943	219.377

Using this data the boiling points of the two components and the bubble point of the feed were determined to be:

T^{bp}_{Benzene} = 80.100 °C; T^{bp}_{Toluene} = 110.626 °C and T^{bp}_{Feed} = 93.60 °C

The following table of values are some of the data used for the vapour liquid equilibrium curve:

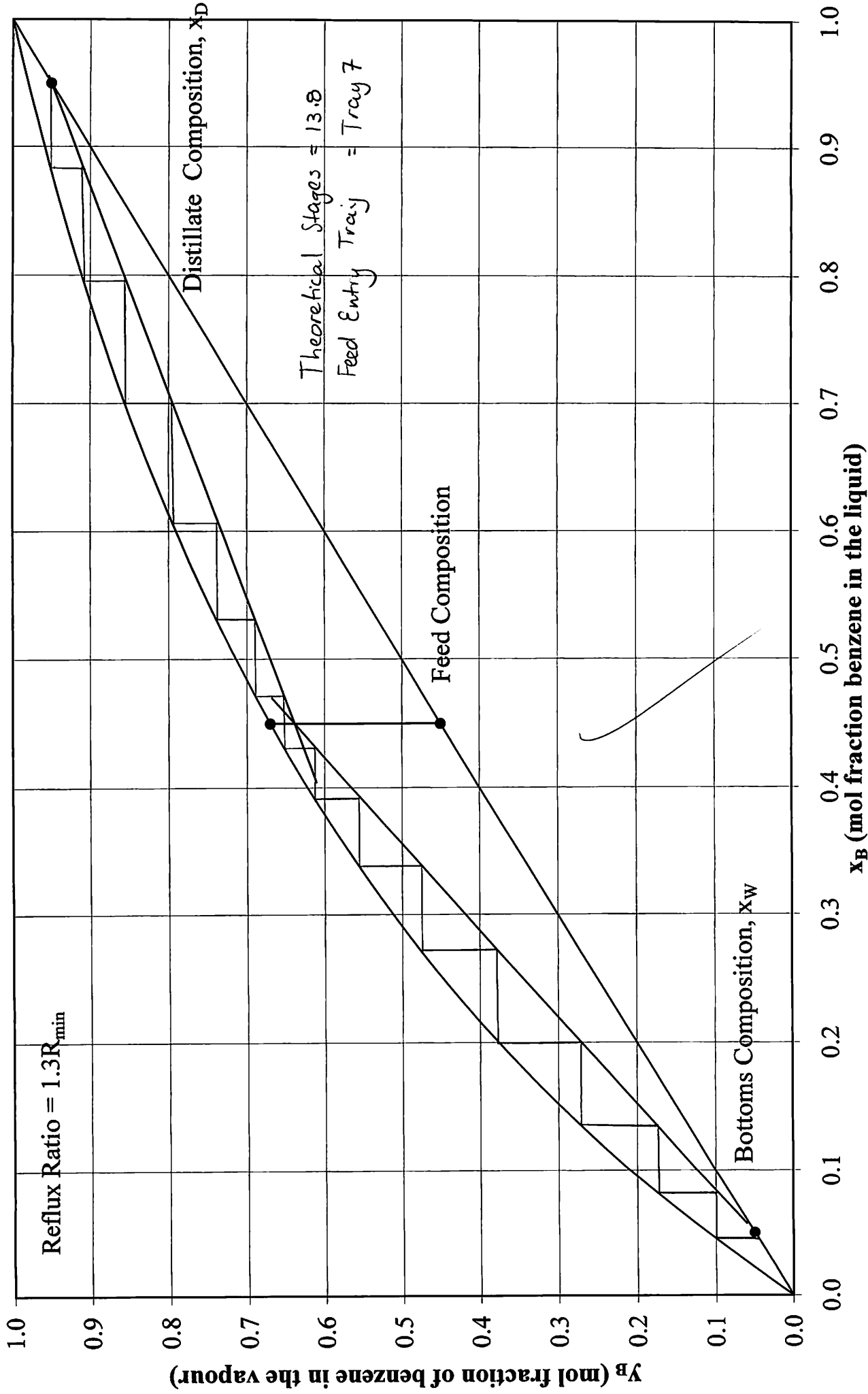
Temperature (°C)	P ^o _B	P ^o _T	x _B	y _B
80.1	760.0	292.2	1.000	1.000
82	805.5	311.9	0.908	0.962
84	855.7	333.7	0.817	0.919
86	908.3	356.8	0.731	0.874
88	963.3	381.1	0.651	0.825
90	1021.0	406.7	0.575	0.773
92	1081.3	433.7	0.504	0.717
94	1144.3	462.1	0.437	0.657
96	1210.1	492.0	0.373	0.594
98	1278.8	523.4	0.313	0.527
100	1350.5	556.3	0.256	0.456
102	1425.2	590.9	0.203	0.380
104	1503.1	627.2	0.152	0.300
106	1584.2	665.2	0.103	0.215
108	1668.6	704.9	0.057	0.125
110	1756.4	746.6	0.013	0.031
110.6255	1784.5	760.0	0.000	0.000

Table 1: Vapour–Liquid Equilibrium Data from the Antoine Equation

From this data it was also determined that the average relative volatility, α_{ave} = 2.467.

The data in Table 1 is sketched on the following page.

Vapour Liquid Equilibrium Data for the Benzene/Toluene System



APPENDIX B: PHYSICAL DATA FOR BENZENE AND TOLUENE

The physical data obtained is from various sources as noted:

Molar Masses

for Benzene: 78.114 kg/kmol \approx 78 kg/kmol

for Toluene: 92.141 kg/kmol \approx 92 kg/kmol

Viscosity: $\log(1000\mu) = \text{VisA} \left[\frac{1}{T} - \frac{1}{\text{VisB}} \right]$, with T in K and μ in SI Units (Pa.s)

for Benzene: VisA = 545.64 VisB = 265.34 $\mu_{\text{ave}} = 0.26$ cP

for Toluene: VisA = 467.33 VisB = 255.24 $\mu_{\text{ave}} = 0.27$ cP

data from [4, p 870]

Density in Liquids: $\rho = A.B \left(1 - \frac{T}{T_C} \right)^{3/2}$ where T in K; T_C is the critical temperature and ρ in g/m ℓ

for Benzene: A = 0.3041 B = 0.269 $T_C = 562$ K

for Toluene: A = 0.2906 B = 0.265 $T_C = 593.1$ K

From this data we can calculate that the density does not vary much over the entire column (between 790 and 810 kg/m 3), thus: $\rho_{\text{ave}} = 0.8$ g/m $\ell \equiv 800$ kg/m 3

data from [2]

Density in the Vapour: In the absence of data we can use the ideal gas law:

At the top of the column: $\rho_{V,\text{top}} = 2.716$ kg/m 3

At the bottom of the column: $\rho_{V,\text{bot}} = 2.905$ kg/m 3

Enthalpies:

for Benzene: $C_{P,\text{Top,Gas}} = 99.04$ J/mol.K $C_{P,\text{Bottom,Liquid}} = 158.84$ J/mol.K

for Toluene: $C_{P,\text{Top,Gas}} = 124.58$ J/mol.K $C_{P,\text{Bottom,Liquid}} = 175.19$ J/mol.K

data from [2]

Heats of Vapourisation:

for Benzene: $\Delta H_{\text{vap},81^{\circ}\text{C}} = 30.72 \text{ kJ/kmol}$ $\Delta H_{\text{vap},110^{\circ}\text{C}} = 29.02 \text{ kJ/kmol}$

for Toluene: $\Delta H_{\text{vap},81^{\circ}\text{C}} = 34.90 \text{ kJ/kmol}$ $\Delta H_{\text{vap},110^{\circ}\text{C}} = 33.22 \text{ kJ/kmol}$

data from [2]

Surface Tensions:

for Benzene and Toluene the surface tensions are approximately = $20 \text{ dyne/cm} = 20 \text{ mJ/m}^2$
data from [5]

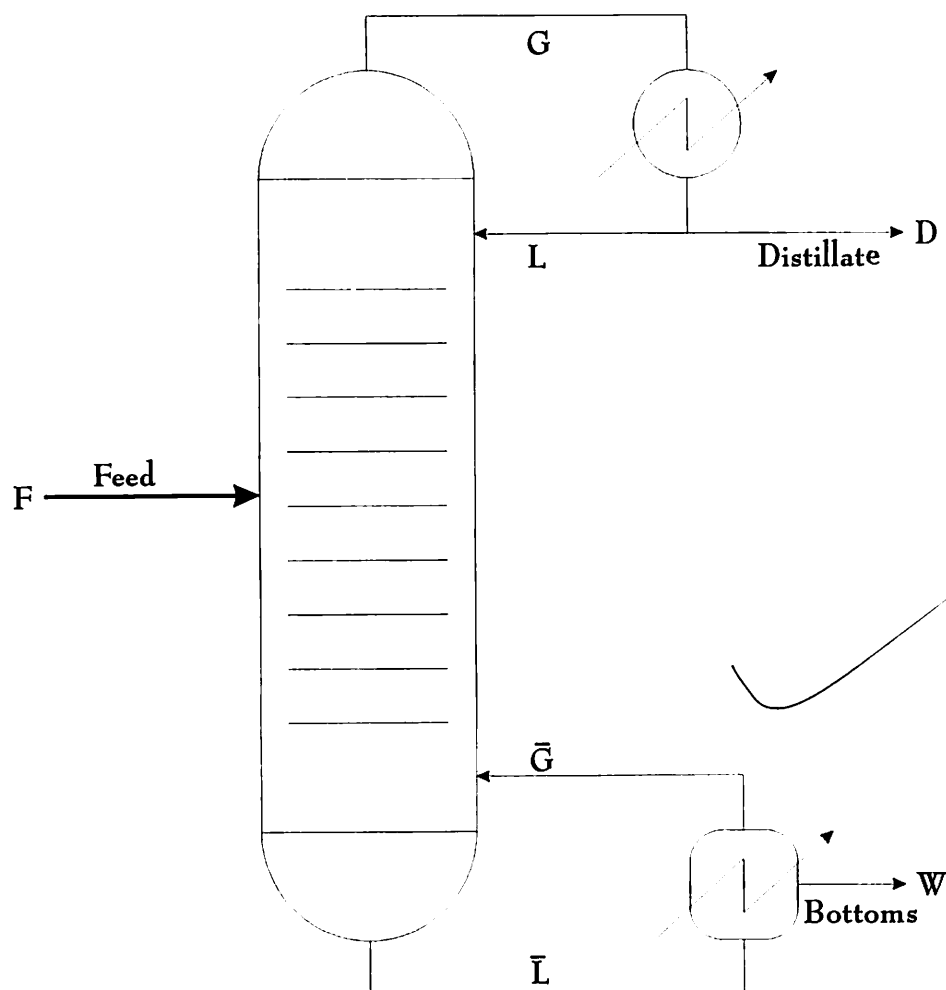
Heat Capacity of Water

$C_{p,\text{water}} = 4.190 \text{ kJ/kg.K}$

data from [2].

APPENDIX C: DESIGN CALCULATIONS

The method followed is detailed in the main report, section 2. Some of the notation used in this Appendix is illustrated on the diagram below:



Flowrates of Various Streams Inside and Outside the Column

The following flowrates were given:

Feed rate, $F = 116.686 \text{ kmol/hr}$

Distillate rate, $D = 51.861 \text{ kmol/hr}$

Bottoms rate, $W = 64.826 \text{ kmol/hr}$

These flowrates are fixed, whereas the flowrates inside the column are dependant on the reflux ratio, R , and may be calculated as shown on the following page.

$$\bar{L} = \text{liquid flow rate in the bottom section} = RD + F \quad \text{kmol/hr} \quad (1)$$

$$\bar{G} = G = \text{vapour flow rate in the column} = (R + 1)D \quad \text{kmol/hr} \quad (2)$$

$$L = \text{liquid flow rate in the top section} = RD \quad \text{kmol/hr} \quad (3)$$

Minimum Reflux Ratio, R_{\min}

The q-line on the McCabe–Thiele diagram in Appendix A is used to calculate our minimum reflux ratio. The q-line is vertical since the feed enters at its bubble point. The minimum reflux ratio is calculated using the ‘pinch-point’ condition on the McCabe–Thiele diagram. The value obtained was $R_{\min} = 1.26$.

Minimum number of stages

The minimum number of stages required (N_m) is calculated from the Fenske equation [6] below. This is for a system with a partial reboiler and a total condenser.

$$N_m + 1 = \frac{\log \left[\frac{x_D}{1 - x_D} \cdot \frac{1 - x_w}{x_w} \right]}{\log \alpha_{\text{ave}}} \quad (4)$$

From Appendix A, α_{ave} = average relative volatility = 2.467, we obtain from (4) that $N_m = 5.5$ stages.

The minimum number of stages can also be read off the McCabe–Thiele diagram if we have infinite recycle. It is found that this case gives $N_m = 5.4$ stages.

Feed Stage Location

The Feed point location can be determined by the Kirkbridge Equation [4, p 480]

$$\log \left(\frac{N_R}{N_S} \right) = 0.206 \log \left[\left(\frac{D}{W} \right) \left(\frac{x_{f, \text{HK}}}{x_{f, \text{LK}}} \right) \left(\frac{x_{b, \text{LK}}}{x_{d, \text{HK}}} \right)^2 \right] = 0.206 \log \left[\left(\frac{51.861}{64.826} \right) \left(\frac{0.55}{0.45} \right) \left(\frac{0.05}{0.05} \right)^2 \right] \quad (5)$$

From this we obtain that $N_R / N_S = 1.091$, thus our feed needs to enter in the middle tray of the column.

Condenser and Reboiler Duties

From the Antoine data the temperatures at various points in the column may be determined. In particular we have that: $T_{\text{top}} = 81^\circ \text{C}$ and $T_{\text{bottom}} = 110^\circ \text{C}$.

The condenser at the top of the column has to only remove the heat of condensation of the gaseous stream, G. Thus we have that:

$$\text{Condenser duty} = G \times \Delta H_{\text{vap, ave, } 81^{\circ}\text{C}} \quad (6)$$

where $\Delta H_{\text{vap, ave, } 81^{\circ}\text{C}}$ = molar weighted heat of vaporisation at 81°C – see Appendix B for the values.

The reboiler has to vapourize the bottoms liquid flow as well as heat it slightly. The amount of heating required can be found from the McCabe–Thiele diagram, since the last stage on the diagram is the equilibrium reboiler. One reads off the mol fraction from the diagram and the consults the data from which the diagram was drawn (Appendix A) to obtain the temperature difference. Thus the equation for the reboiler duty is:

$$\text{Reboiler duty} = \bar{L} \times \Delta H_{\text{vap, ave, } 110^{\circ}\text{C}} + (\bar{L})(C_{p, \text{bottom, ave, } 110^{\circ}\text{C}})(\Delta T) \quad (7)$$

where the physical data referred to is the molar weighted data of the mixture.

For the calculation of the operating costs it is not assumed that the reboiler duty is this exact figure. Heat exchange equipment and thermosyphons are often used as reboilers and are not 100% efficient; there is also heat loss to the surroundings from the column and associated piping. For the costing calculations and efficiency of 70% is assumed.

Both G and \bar{L} are dependent on the reflux ratio. The condenser and reboiler duties increase with increasing R, which can be seen from the table of results at the end of this Appendix.

Liquid and Vapour Flowrate through the Column

The liquid and vapour flowrates will be different at the two ends of the column. Although one of the assumptions in the design is that the flowrates from tray to tray do not vary, this is a very good approximation in the McCabe–Thiele diagram. The compositions vary and as such the average vapour and liquid densities vary. In our column design we consider the two ends of the column, since they are where the maximum liquid (bottom) and vapour (top) volumetric flows occur. We design our column for the largest of these and then the other trays will have sufficient capacity.

$$V_w = (G)(MW_{\text{ave}}) = \text{vapour mass flowrate, top (kg/s)} \quad (8)$$

$$L_w = (\bar{L})(MW_{\text{ave}}) = \text{liquid mass flowrate, bottom (kg/s)} \quad (9)$$

$$V_v = (V_w) \div (\rho_v) = \text{vapour volumetric flowrate, top (m}^3\text{/s)} \quad (10)$$

$$L_v = (L_w) \div (\rho_L) = \text{liquid volumetric flowrate, bottom (kg/s)} \quad (11)$$

Column Diameter

The column diameter must be selected so that flooding does not occur, however at the same time one needs vapour velocities that are high for greater plate efficiencies. In our calculations we will design for operation at 85% flooding velocity. This velocity may be determined from a

correlation by Fair [4, p 521]: $u_f = K_1 \sqrt{\frac{\rho_L - \rho_v}{\rho_v}}$ (12)

where K_1 = constant evaluated from Figure 11.27 [4, p 522]. Alternatively this figure has been

curve fitted by Ward in the article [8], where $K_1 = \frac{0.26t - 0.029t^2}{\sqrt{1 + 6F_{LV}^2 t^{0.7498}}}$ (13)

where K_1 here is given in ft/s, and t = tray spacing (ft). The parameter $F_{LV} = \frac{L_w}{V_w} \sqrt{\frac{\rho_v}{\rho_L}}$ (14)

is dimensionless.

This equation assumes one knows the plate spacing. In our initial calculation we have $t = 0.5$ m.

Every plate has a downcomer to lead to the following plate, and a downcomer area from the previous plate. Assuming for all our calculations that one downcomer area = 12%, we have an active area, $A_A = (1 - 2 \times 0.12)A_C$. The column area, A_C will be different at the top and bottom of the column, as such we calculate:

$$A_{C, \text{top}} = \frac{\text{volumetric flow}}{\text{velocity}} = \frac{V_v}{0.85u_f} \quad \& \quad A_{C, \text{bottom}} = \frac{L_v}{0.85u_f} \quad (15)$$

Although in all the calculations these two values are approximately the same, we take the larger of the two for the rest of the design. The column diameter can easily be obtained, knowing the area.

Liquid Flow Pattern

The choice of plate type (reverse, single pass or multiple pass) depends on the liquid flowrate and the column diameter. The selection of the liquid flow arrangement can be made with the aid of figure 11.28 [4, p523]. The chart requires the maximum liquid flowrate. This occurs in the bottom section of the column, \bar{L} . It is found for this design that a single pass plate is suitable.

Plate Layout

The design method followed requires that a certain plate layout is guessed initially. Calculations for key performance factors such as entrainment and downcomer liquid backup and then carried out. If the results are not acceptable the plate layout needs to be modified. Our initial layout is as follows:

d_C : Column diameter

A_C : Column area

A_N : Net area = $0.88A_{\text{column}}$ (12% downcomer area)

A_A : Active area = $(1 - 2 \times 0.12)A_C$

A_H : Hole area = $0.10A_A$ (10% of the active area are hole)

The dimensions for the weir also need to be guessed. [4, p 527] recommend the following initial guesses:

l_W : Weir length = $0.77(\text{Column Diameter})$

h_W : Weir height = 50 mm

Since the weir height determines the volume of the liquid on the plate it is an important factor in determining the plate efficiency. A high weir height will increase the plate efficiency but at the expense of a higher plate pressure drop. It has been found from practical experience that for columns operating above atmospheric pressure the weir heights will normally be between 40mm and 90mm with 40 – 50 mm being recommended.

Other recommended initial guesses are:

d_h : Hole diameter = 5 mm, with equilateral triangle pitch

T_p : Plate thickness = 5 mm

Check Weep Point

The lower limit of the operating range occurs when liquid leakage through the plate holes becomes excessive. This is known as the weep point. The vapour velocity at the weep point is the minimum value for stable operation. The hole area must be chosen so that at the lowest operating rate the vapour flow velocity is still well above the weep point.

The following correlation is used for predicting the vapour velocity at the weep point.

$$u_h = \frac{[K_2 - 0.90(25.4 - d_h)]}{(\rho_v)^{1/2}} \quad (16)$$

where

u_h = minimum vapour velocity through the holes (based on the hole area) [m/s]

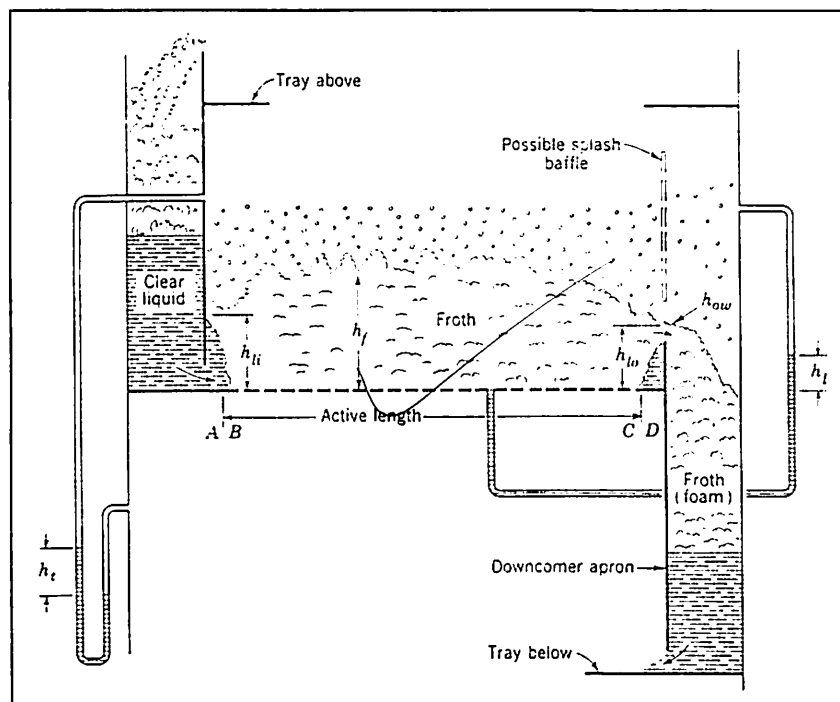
d_h = hole diameter [mm]

K_2 = constant, obtained from Figure 11.30 [4, p 525].

This figure requires that we need to know the height of liquid flowing over the weir crest, which

$$\text{may be obtained from the Francis weir formula } h_{ow} \text{ (mm)} = 750 \left[\frac{L_w}{\rho_L \cdot l_w} \right]^{2/3} \quad (17)$$

See the diagram below for an illustration of where these heights occur.



from [5, p 542]

Since we have calculated the minimum vapour velocity through the holes, we need to determine our actual velocity through the holes. This is found from our minimum vapour rate per unit hole

$$\text{area: } u_{\text{actual}} = \frac{0.7 \times V_{\text{max, base}}}{A_h} \text{ (m/s)} \quad (18)$$

where minimum vapour rate is taken at 70% turndown i.e. $L_{\min} = 0.7 \bar{L}$

This actual velocity from (18) should be well above the weep point.

Check the plate pressure drop

The pressure drop over the plates is an important design consideration. A simple additive model is normally used to predict the total pressure drop. The total drop is taken as the sum of the pressure drop for the vapour flow through the dry plate (h_d); the head of clear liquid on the plate ($h_{ow} + h_w$); and a term to account for other, minor, sources of pressure loss, the so-called residual loss h_r .

Dry plate drop

For flows through orifices we have the equation: $h_d (m) = 51 \left[\frac{u_h}{C_o} \right]^2 \frac{\rho_v}{\rho_L}$ (19)

where: C_o = orifice coefficient, is obtained from Figure 11.34 [4, p 530]

$$u_h = \text{velocity through the holes} = V_{\max, \text{base}} / A_h$$

Residual head

The value for this pressure drop is found from: $h_r (m) = \frac{12.5 \times 10^3}{\rho_L}$ (20)

Total pressure drop per plate

The total pressure drop per plate is then cumulatively found from:

$$h_t (m) = h_d + (h_w + h_{ow}) + h_r$$
 (21)

Total pressure drop over the column

The pressure drop over the entire column may be then calculated from the formula:

$$\Delta P_{\text{total}} = (9.81 \times 10^{-3})(h_t)(\rho_L)$$
 (22)

Downcomer area liquid backup

The downcomer area and plate spacing must be such that the level of the liquid and froth in the downcomer is well below the top of the outlet weir on the plate above. The back-up of liquid in the downcomer is caused by the pressure drop over the plate and the resistance to flow in the downcomer itself. In terms of clear liquid the downcomer back-up is given by:

$$h_b (\text{mm from plate surface}) = h_t + (h_w + h_{ow}) + h_{dc}$$
 (23)

where all previous terms except h_{dc} have already been calculated.

$$h_{dc} \text{ may be evaluated from } h_{dc} (\text{mm}) = 166 \left[\frac{L_{wd}}{\rho_L \cdot A_m} \right]^2 \quad (24)$$

L_{wd} = liquid flow rate in the downcomer [kg/s]

A_m = either the downcomer area, or the clearance area under the downcomer, whichever is smaller [m^2]

The clearance under the downcomer, A_{ap} may be calculated from:

$$A_{ap} = (h_w (\text{mm}) - 10)(l_w) \quad (25)$$

For safe design to avoid flooding, we should have that the liquid back-up does not exceed half the plate spacing, that is

$$h_b \leq \frac{1}{2}(t + h_w) \quad (26)$$

If this condition is met, then our plate spacing is acceptable.

Downcomer Residence Time

Sufficient residence time must be allowed in the downcomer for the entrained vapour to disengage from the liquid stream. A time of at least 3 seconds or more is recommended. The residence time

can be found from the following equation: $\tau = \frac{A_d \cdot h_{bc} \cdot \rho_L}{L_w}$ (τ is seconds) (27)

Entrainment

The entrainment of liquid droplets in the vapour phase moving upwards affects the plate efficiency. The entrainment may be estimated from Figure 11.29 [4, p 524]. The percentage

flooding parameter on the chart is given by $\% \text{flood} = \frac{u_{\text{actual}} (\text{from equation 18})}{u_f}$ (28)

An entrainment less than 0.1 kg/kg liquid flow has very little effect on the plate efficiency.

→ Compare this with what you got

Overall Column Efficiency

The overall column efficiency, E_o , may be calculated from the O'Connell correlation for overall tray efficiencies. It requires the value of α_{ave} and μ (cP) of the mixture. A correction term is then added on for the length of the liquid flow path.

Then we have that $E_o = \frac{\text{number of theoretical trays}}{\text{number of actual trays}}$ (29)

Summary of the above

In the above calculations we have given methods to estimate various column parameters. In our design once we have selected our tray layout we calculate these parameters then and check that the following hold:

Flooding:	$u_{\text{actual}} < u_f$	– see equations 12 and 18
Weeping:	$u_{\text{actual}} > u_h$	– see equations 16 and 18
Pressure drop per plate:	Check that it is not excessive	– see equation 21
Back-up in downcomer:	Check $h_b \leq \frac{1}{2}(t + h_w)$	– see equation 26
Residence time:	Check $\tau > 3$ seconds	– see equation 27
Entrainment:	Entrainment < 0.1 kg/kg liquid flow	– see equation 28

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If any of the inequalities do not hold new values should be selected and the calculations repeated.

Calculations for various reflux ratios

The following reflux ratios were used to calculate the above:

$$R = 1.3R_{\min}$$

$$R = 1.5R_{\min}$$

$$R = 2R_{\min}$$

$$R = 3$$

All of the calculations had the following common values:

Downcomer area = 12%

Hole area = 10% of active area

Hole diameter of 5 mm

Tray spacing = 0.5 m

Weir height = 50 mm

Overall column efficiency = 73 %

The results for all of the calculations appear on the following page:

	Unit	1.3 R_{min}	1.5 R_{min}	2 R_{min}	$R = 3$
L	kmol/hr	84.95	98.02	130.69	155.58
$G = \bar{G}$	kmol/hr	136.81	149.88	182.55	207.44
\bar{L}	kmol/hr	116.69	116.69	116.69	116.69
Condenser Duty	kW	1175.4	1287.7	1568.3	1782.2
Reboiler Duty	kW	1858.0	1979.1	2297.8	2529.0
Theoretical n° of trays		13.8	12	10.5	9.4
Actual number of trays		19	17	15	13
Feed Entry Tray		10	9	8	7
Column Diameter	m	1.24	1.30	1.41	1.53
Flooding velocity (SGV)	m/s	1.56	1.54	1.52	1.46
Actual velocity (SGV)	m/s	1.04	1.03	1.07	1.03
Percentage flooding	(%)	78.2	78.8	82.5	83.4
Weeping velocity (VTH)	m/s	7.18	7.18	7.24	7.12
Actual velocity (VTH)	m/s	8.40	8.37	8.67	8.36
Pressure drop per plate	mm liquid	130.0	130.1	133.9	133.2
Total column pressure drop	Pa	20 000	17 400	15 300	13 300
Downcomer liquid height	mm	211	212	217	217
Tray Residence Time	s	4.79	4.96	5.19	5.55
Fractional Entrainment	kg/kg	0.043	0.045	0.05	0.045

SVG = Superficial gas velocity

VTH = velocity through the holes

All these designs meet the criterion in the summary, and as such we will choose the design which will have the minimum cost, that is $R = 1.3R_{min}$ that is $R = 1.65$.

APPENDIX D: COSTING CALCULATIONS

The costs for the distillation column are made up of the initial equipment and installation costs (fixed cost) and then operating or working cost.

FIXED COST

A quick order-of-magnitude cost can be arrived at using the Bridgewater

step-counting equation [4, p 218]:
$$C = 128N \left(\frac{Q}{s} \right)^{0.675} \quad (1)$$

where: C = capital cost in GB£
 N = number of units (1 in our case)
 Q = capacity (tonnes per year)
 s = conversion = $\frac{\text{mass of desired product}}{\text{mass into the reactor}} = 1$ (in our case)

For the distillation column design $Q = 87600$ tonnes/year, and thus

$$C = \text{GB£ } 277\,600 \approx \text{R } 2.94 \text{ million} \approx \underline{\text{R } 3 \text{ million}} \text{ (at the current exchange rate)}$$

Breaking down the fixed costs as follows we can arrive at a better estimate:

Fixed Costs = Column pipe (carbon steel)
+ Plates
+ Boiler (for steam generation)
+ Cooling unit
+ Piping
+ Instrumentation

Individual costs may be found from various sources

Column Pipe: from [4, p 223]

Pressure factor = 1; Material = carbon steel; Diameter = 1.25 m;

Height = 10 m; Cost = GB£ 13 000 (1992)

Cost = R 155 000 (1998)

Plates: from [4, p 224]
Diameter = 1.25 m Cost = GB£ 18 000 (1992)
Cost = R 215 000 (1998)

Boiler: from [4, p 225]
A preliminary estimate of a boiler cost can be made from the following equation:

$$C = BS^n \tag{2}$$

We will assume a boiler at 500 kPa, producing saturated steam at 525K, which has the following properties, $\Delta H_{lg} = 2108$ kJ/kg.

The boiler requires 1858 kW, but taking a 70% efficiency due to heat losses we require 2655 kW. Thus we have steam from 1.25 kg/s at 500 kPa or 4.5 ton/hr.

From Table 6.2 [4, p 225] our constant $B = 30$, $n = 0.8$ and $S = 4500$ kg/hr. We then obtain:

$$C_{boiler} = \text{GB£ } 25\,000 \text{ (1992)}$$

$$C_{boiler} = \text{R } 266\,000 \text{ (1998)}$$

Cooling Unit: Costs for a cooling unit could not be found, and thus we assumed a cost which is 25% of the Boiler = R 70 000 (1998)

Piping and Instrumentation: The costs for this component are assumed to be 10% of the fixed costs so far: R 70 000 (1998)

Item	Cost (1998)
Column Pipe	R 155 000
Plates	215 000
Boiler	266 000
Cooling Unit	70 000
Piping and Instrumentation	70 000
10% Contingency	77 000
TOTAL	R 855 000

Table of Estimated Fixed Costs

OPERATION COSTS

Operation costs include: Steam
 Water for cooling

A quick estimation as to the operating costs can be provided by a correlation using the current fuel price and Chemical Engineering Plant Cost Index, which appears in the journal *Chemical Engineering* [8]

The data obtained was for 1990, which is then adjusted for 1998.

1990: CE Plant Cost Index = 357.6
 SA Fuel Price \approx R 1.00 per liter
 Exchange rate = R3 / US\$
 Energy from fuel = 37 GJ/m³
 Density of fuel = 700 kg/m³ – Values from [8]

The correlation is $C_{\text{utility}} = a(\text{CE}) + b(\text{FP})$

FP in 1990 is found to be $\text{FP} = (333 \text{ US\$/m}^3)(1/37 \text{ m}^3/\text{GJ}) = 9 \text{ US\$/GJ}$

For *steam* production: $a = \frac{2.3 \times 10^{-5}}{m_s^{0.9}}$ and $b = 0.0034(p^{0.05})$

where m_s = steam flow in kg/s = 1.25 kg/s

and p = pressure in bar = 5 bar

thus $a = 1.882 \times 10^{-5}$

$b = 3.685 \times 10^{-3}$

$$C_{\text{steam}} (\text{US\$/kg}) = 1.882 \times 10^{-5}(357.6) + 3.685 \times 10^{-3}(9)$$

$$C_{\text{steam}} = 0.0399 \text{ US\$/kg (1990)}$$

$$C_{\text{steam}} = 0.260 \text{ R/kg (1998)}$$

Our plant requires 4500 kg/hr \equiv R 1170 / day \approx R 400 000 / year

For *cooling water* from a new plant the constants are found as follows:
Our condenser duty is 1175 kW. Assuming we have cooling water entering at 20°C and leaving at 40°C, we then require a flowrate of 14 kg/s .

$$a = 1.856 \times 10^{-3}$$

$$b = 0.0056$$

$$\begin{aligned} C_{\text{cooling water}} (\text{US\$/m}^3) &= 0.1.856 \times 10^{-3} (357.6) + 0.0056 (9) \\ &= 0.714 \text{ US\$/m}^3 (1990) \\ &= \text{R } 4.64 / \text{m}^3 \end{aligned}$$

$$\text{Flowrate} = 441\,800 \text{ m}^3/\text{year}$$

$$C_{\text{cooling water}} = \text{R } 2.05 \text{ million per year}$$

Thus our operating costs are:

Item	Cost per year
Steam	R 400 000
Cooling Water	2 050 000
5% Contingency	122 500
TOTAL	R 2 573 000

Table of Operating Costs

What about labor, maintenance, etc

APPENDIX E: NOMENCLATURE

Symbol	Description	Units
a, b	Constants used in Appendix D	Dimensionless
A, B, C	Constants in the Antoine Equation	Dimensionless
A_A	Active area of column	m^2
A_{ap}	Clearance under the downcomer	m^2
A_C	Cross sectional area of entire column	m^2
A_H	Hole area	m^2
A_M	Downcomer area	m^2
A_N	Net column area	m^2
C	Cost	Rands
CE	Chemical Engineering Plant Cost Index	Dimensionless
C_o	Orifice coefficient	Dimensionless
C_p	Heat Capacity	$J.kg^{-1}.K^{-1}$
d_C	Column diameter	m
d_h	Hole diameter	mm
E_O	Column efficiency	Dimensionless
F, D, W, G, \bar{G} , L, \bar{L}	Molar flowrates in the column	$kmol.hr^{-1}$
F_{LV}	Liquid vapour flow parameter – Eqn (14)	Dimensionless
FP	Fuel Price Index	$US\$.GJ^{-1}$
h_b	Height of liquid backup	mm of liquid
h_d	Dry plate pressure drop	mm of liquid
h_{dc}	Height of downcomer backup	mm of liquid
h_{ow}	Height of liquid over weir	m
h_r	Residual head	mm of liquid
h_t	Total pressure drop per plate	mm of liquid
h_w	Weir height	mm
K_1	Constant	Dimensionless

K_2	Constant	Dimensionless
l_w	Weir length	m
m_s	Mass flowrate of steam	kg.s^{-1}
MW	Molecular weight	g/mol
N	Number of Trays	Dimensionless
N_m	Minimum number of trays at infinite R	Dimensionless
N_R, N_S	Number of stages in the rectification or stripping section	Dimensionless
P	Pressure	Pa
Q	Capacity	Ton/year
R	Reflux ratio	Dimensionless
R_{\min}	Minimum reflux ratio	Dimensionless
s	Conversion – defined in Appendix D (1)	Dimensionless
T	Temperature	°C or K as noted
t	Tray spacing	m or ft
T_p	Plate thickness	mm
u_{actual}	Actual velocity through the column	m.s^{-1}
u_f	Flooding velocity	m.s^{-1}
u_h	Weep point velocity	m.s^{-1}
V_V or L_V	Vapour or liquid volumetric flowrate	$\text{m}^3.\text{s}^{-1}$
V_W or L_W	Vapour or liquid mass flowrate	kg.s^{-1}
x_D, x_W	Mol fraction of stream in the distillate or bottoms	Dimensionless
ΔH_{vap}	Molar heat of vapourisation	kJ/mol
ΔP_{total}	Total pressure drop per plate	Pa
α_{ave}	Average relative volatility	Dimensionless
μ	Viscosity	Pa.s or cP
ρ	Density	kg.m^{-3}
τ	Downcomer residence time	s