

1

On March 23rd 2005, the BP petroleum refinery in Texas City, TX experienced a major explosion and fire that resulted in the death of 15 workers, the injury of over 100 people, and massive damages that resulted in a two-year shutdown for a major unit in the refinery.

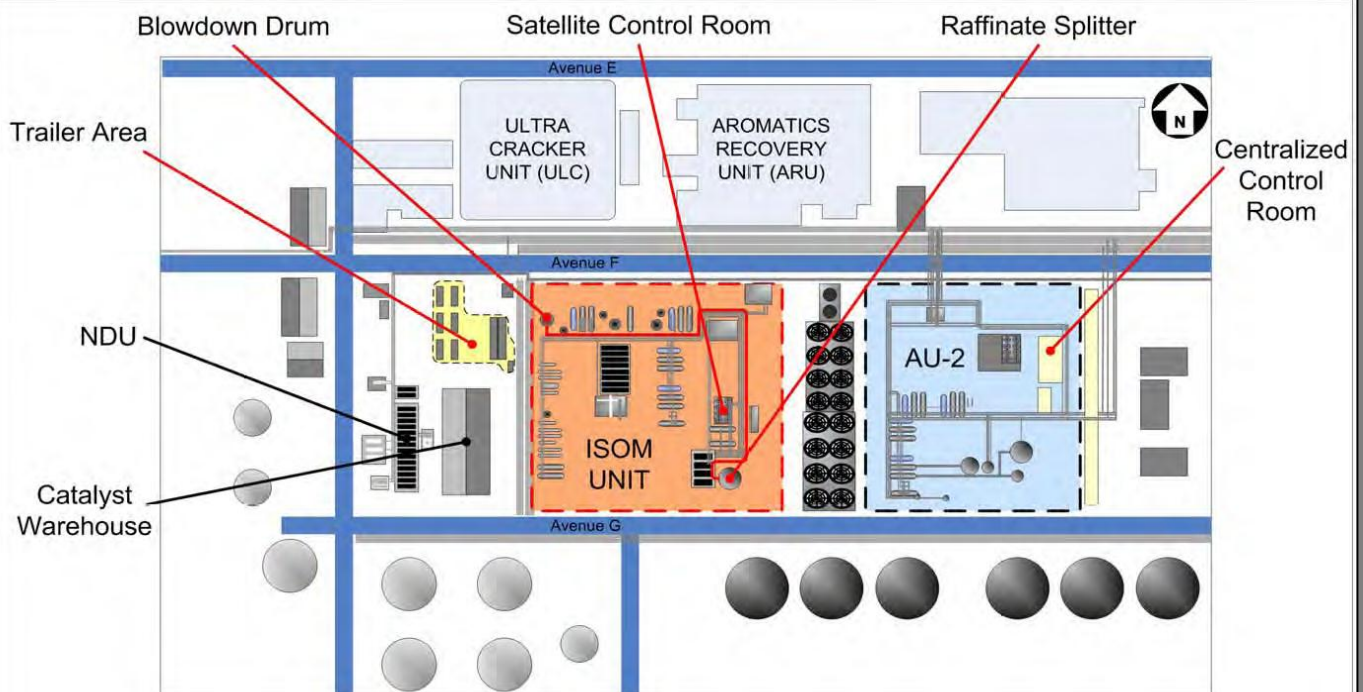
The accident has been investigated thoroughly and reported on in three documents, all available via the internet.

- CSB Accident Report
- “Baker” Report
- BP Report

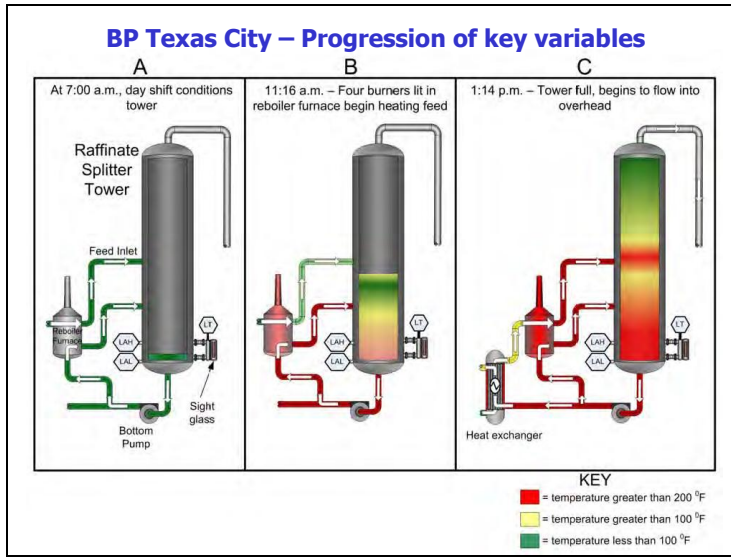
The following gives a few key figures that we will use during the class discussions.

2

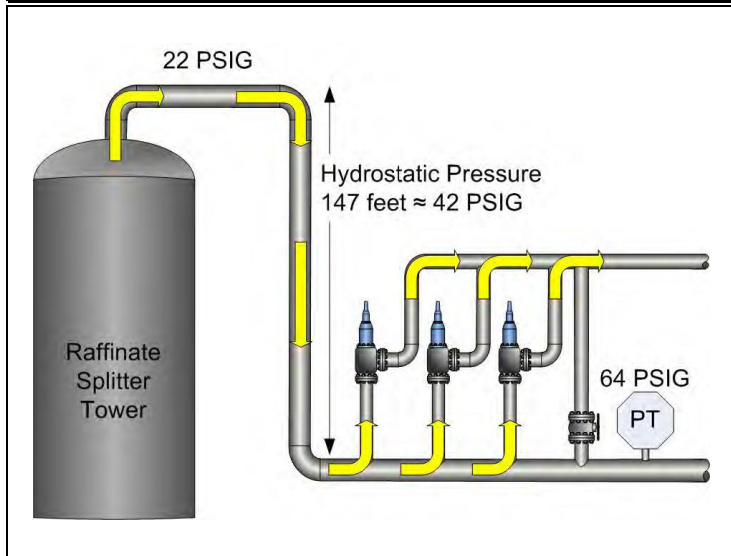
BP Process Unit Physical Layout (plot plan)



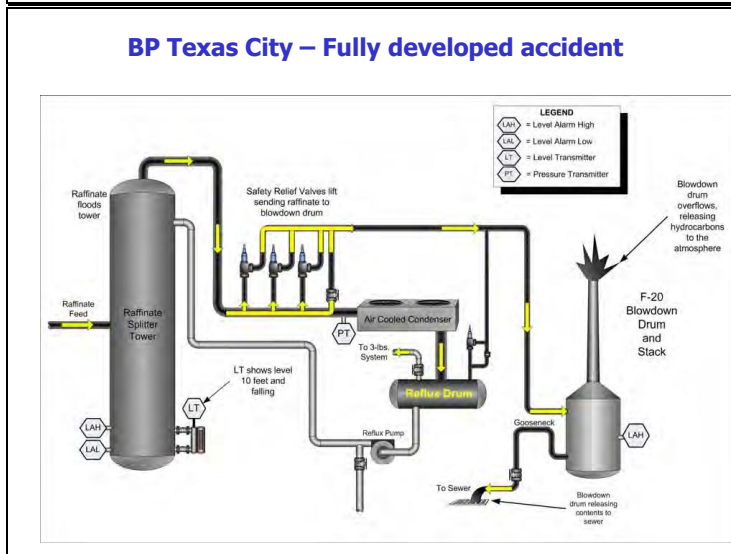
3



4



5

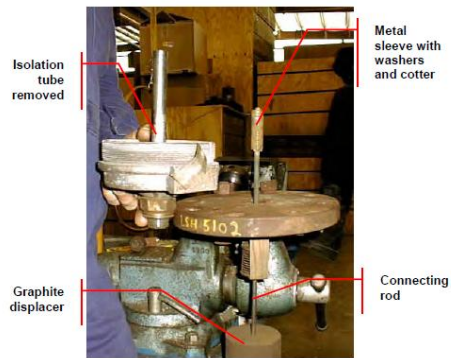


6



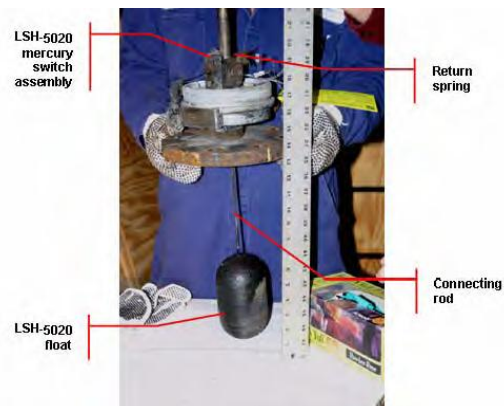
Tower bottoms level sensor used out-of-date density for liquid. Also, the actual density changed as the temperature changed.

7



Tower bottoms level float and alarm switch. Study indicates that the cause of the failure was likely the switch, not the displacer.

8



The blowdown drum level alarm. Investigation showed that the (hollow) float had a hole due to corrosion. It was filled with liquid, and naturally, did not float.

Workshop on BP Texas City Accident

Good aspects of the design

Good Design Aspect	Comments of Design Aspect Did it function well or not and why

Poor aspects of the design

Poor Design Aspect	Comments of Design Aspect Why was it poor and how could it have been corrected